

Daybreak Reaches Total Depth and Prepares to Test Gas Zones at Krotz Springs Field, Louisiana

SPOKANE, Wash., April 12 /PRNewswire-FirstCall/ -- Daybreak Oil and Gas, Inc. (OTC Bulletin Board: DBRM.OB) a Washington Corporation, today announced it has reached total measured depth of 11,030 feet and is preparing to run production liner for completion within the Cockfield Formation on the Haas-Hirsch No. 1 well located in the Krotz Springs Field, St. Landry Parish, Louisiana.

The Daybreak-operated, Haas-Hirsch No. 1 encountered what are indicated by mud log and electric logs to be two gas-bearing Cockfield sandstones at measured depths of 10,252 feet to 10,294 feet; and, 10,616 feet to 10,634 feet, respectively. Porosity log and micro log data obtained from the well indicates the upper sand contains a minimum of 15 net feet of potential gas pay, while the lower sand contains a minimum of 10 net feet of potential gas pay. Testing of the Haas-Hirsch No. 1 is anticipated to commence in approximately three weeks. Initial flow rates will be announced after completion and connection with existing pipeline infrastructure.

Vision Exploration LLC., the generator of the Krotz Springs Project and technical advisor to the working interest group, has identified other Cockfield and Frio reservoir targets within the unit farmout area. Daybreak and its partners are planning to pursue additional targets pending the successful completion of the Haas-Hirsch No. 1 well. Daybreak owns a 12.5% working interest in this well, which is subject to a 73% NRI (Net Revenue Interest) and a 25% back-in election after payout.

Gulf Oil discovered Krotz Springs Field in 1942 with the drilling of the Haas-Hirsch #E-1 well. Most of the 900+ BCF of gas production at Krotz Springs has been derived from sandstone reservoirs in the Lower Frio and Cockfield Formations. The Krotz Springs Field has been a prolific gas/condensate field throughout its 60 year history.

In other news today, Daybreak announced it will be participating in drilling a second well at the North Colgrade Prospect, Winn Parish, Louisiana. The Weyerhaeuser No. 2 is expected to be spudded prior to the end of April. Frank Davis Exploration, Inc. is the operator and Daybreak has a 19% working interest in this project. Projected total depth on this well is 2,990 feet, targeting the First Wilcox Sand.

For information about Daybreak Oil and Gas Inc., please contact:

Eric Moe Telephone: (509) 465-4541
Email: emoe27@aol.com

Mike McIntyre Telephone: (604) 484-6243
Email: mmac10@shaw.ca

Web site www.daybreakoilandgas.com

"Safe Harbor" Statement under Private Securities Litigation Reform Act of 1995: Certain statements contained herein constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Information contained herein contains "forward-looking statements" which can be identified by the use of forward-looking terminology such as "believe", "expect", "may", "should", "up to", "approximately", "likely", or "anticipates" or the negative thereof or given that the future results covered by such forward looking statements will be achieved. Such forward-looking statements involve a number of known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements.

SOURCE Daybreak Oil and Gas, Inc.